Nahid Zoueshtiagh/R9/USEPA/US 03/08/2006 01:03 PM To Joseph Lapka/R9/USEPA/US@EPA

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Subject pre-app record - Emission Summaries FSRU Offshore

Project

fyi

---- Forwarded by Nahid Zoueshtiagh/R9/USEPA/US on 03/08/2006 01:03 PM -----



KWright@entrix.com 05/23/2003 05:54 PM

To Nahid Zoueshtiagh/R9/USEPA/US@EPA

cc TUmenhofer@entrix.com

Subject Emission Summaries FSRU Offshore Project

Nahid:

Per our meeting on Thursday, May 22, 2003, you requested emission summaries for our proposed project. Please find attached the following two spreadsheets:

FSRU PSD Summary: This file includes two worksheets: Stationary sources controlled, and stationary sources uncontrolled.

Vessel PSD Summary: This file also contains two worksheets: Mobile sources (Vessels) controlled, and mobile sources uncontrolled.

Again, thank you for arranging the meeting last Thursday. Should you have any questions concerning the attached data, please contact me.

Kevin Wright Air Resources ENTRIX, Inc. TEL 805-477-5007





FAX 805-658-0612 FSRU PSD Summary.xls Vessel PSD Summary.xls

FSRU Controlled Summary

EMITTENT NAME	Tons per Year (Controlled)							
EWILLEN I NAME	Main Gens	Backup Gen	Vaporizers	Fire Pump	Life Boat	Diesel Tank	Total	
Nitrogen Oxides (as NO ₂)	16.3	8.9	38.6	1.2	0.06	-	65.1	
Reactive Organic Compounds (ROC) as CH ₄	16.3	1.0	1.4	0.2	0.00	0.016	18.8	
Carbon Monoxide (CO)	21.7	1.6	29.4	1.5	0.01	-	54.2	
Sulfur Dioxide (SO ₂)	0.048	0.004	0.130	0.001	0.000	-	0.18	
Particulates (as PM ₁₀)	4.9	0.3	4.0	0.1	0.00	-	9.3	
Carbon Dioxide (CO ₂)	35,082	598	90,481	99	2.32	-	126,262	
Ammonia Slip (NH ₃)	4.0	-	-	-	-	-	4.0	

			Emission	Rates (Contro	olled)			
EMITTENT NAME	Main Gens	lain Gens Backup Gen Back		Vaporizers	Vaporizers	Fire Pump	Life Boat	
	g/BHP-hr	g/BHP-hr gas	g/BHP-hr D2	ppmv @ 3%	lb/mmBTU	g/BHP-hr	g/BHP-hr	
Nitrogen Oxides (as NO ₂)	0.150	0.911	10.746	40.0	0.0486	6.90	14.00	
Reactive Organic Compounds (ROC) as CH ₄	0.150	0.916	0.385	4.1	0.0017	1.00	0.83	
Carbon Monoxide (CO)	0.200	1.541	0.607	50.0	0.0370	8.50	2.54	
Sulfur Dioxide (SO ₂)	0.0004	0.0005	0.0044	0.1	0.0002	0.01	0.01	
Particulates (as PM ₁₀)	0.045	0.045	0.380	0.0034	0.0050	0.38	0.84	
Carbon Dioxide (CO ₂)	323.469	327.344	454.608	98,000	113.8128	560.64	560.64	
Ammonia Slip (NH ₃)	0.037							

Device Notes:

Main generators operating at 100% load for 12,800 total machine hours per year, 2 of 3 devices running at any one time, gas fuel Backup generator operating at 100% load for 200 machine hours per year, dual fuel, 100 hours on gas, 100 hours on diesel fuel Vaporizers operating at 100% load for 8,000 machine hours per year each, 5 devices, 40,000 machine hours total, gas fuel Fire pump operating at 100% load for 200 machine hours per year, diesel fuel

Life Boat exercising at 100% load for 50 machine hours per year each, 1 device, diesel fuel

Diesel Storage Tank, 30,000 gallon capacity, throughput based on diesel fuel usage defined above for applicable devices

FSRU Uncontrolled Summary

EMITTENT NAME			Tons per	Year (Uncontr	olled)		
EWITTENT NAME	Main Gens	Backup Gen	Vaporizers	Fire Pump	Life Boat	Diesel Tank	Total
Nitrogen Oxides (as NO ₂)	97.7	8.9	38.6	1.2	0.06	-	146.5
Reactive Organic Compounds (ROC) as CH ₄	56.6	1.0	1.4	0.2	0.00	0.016	59.2
Carbon Monoxide (CO)	171.7	1.6	29.4	1.5	0.01	-	204.3
Sulfur Dioxide (SO ₂)	0.048	0.004	0.130	0.001	0.000	-	0.18
Particulates (as PM ₁₀)	4.9	0.3	4.0	0.1	0.00	-	9.3
Carbon Dioxide (CO ₂)	35,082	598	90,481	99	2.32	-	126,262
Ammonia Slip (NH ₃)	-	-	-	-	-	-	-

			Emission	Rates (Uncont	rolled)			
EMITTENT NAME	Main Gens	Main Gens Backup Gen		Backup Gen Vaporizers		Fire Pump	Life Boat	
	g/BHP-hr	g/BHP-hr gas	g/BHP-hr D2	ppmv @ 3%	lb/mmBTU	g/BHP-hr	g/BHP-hr	
Nitrogen Oxides (as NO ₂)	0.900	0.911	10.746	40.0	0.0486	6.90	14.00	
Reactive Organic Compounds (ROC) as CH ₄	0.522	0.916	0.385	4.1	0.0017	1.00	0.83	
Carbon Monoxide (CO)	1.583	1.541	0.607	50.0	0.0370	8.50	2.54	
Sulfur Dioxide (SO ₂)	0.0004	0.0005	0.0044	0.1	0.0002	0.01	0.01	
Particulates (as PM ₁₀)	0.045	0.045	0.380	0.0034	0.0050	0.38	0.84	
Carbon Dioxide (CO ₂)	323.469	327.344	454.608	98,000	113.8128	560.64	560.64	
Ammonia Slip (NH ₃)	-							

Device Notes:

Main generators operating at 100% load for 12,800 total machine hours per year, 2 of 3 devices running at any one time, gas fuel Backup generator operating at 100% load for 200 machine hours per year, dual fuel, 100 hours on gas, 100 hours on diesel fuel Vaporizers operating at 100% load for 8,000 machine hours per year each, 5 devices, 40,000 machine hours total, gas fuel Fire pump operating at 100% load for 200 machine hours per year, diesel fuel

Life Boat exercising at 100% load for 50 machine hours per year each, 1 device, diesel fuel

Diesel Storage Tank, 30,000 gallon capacity, throughput based on diesel fuel usage defined above for applicable devices

Vessels Controlled Summary

EMITTENT NAME		Tons Per Year (CA diesel fuel, LNG Carrier on Gas)							
EWILLEN LINAME	Assist Tugs	Crew Boat	Supply Boat	Total		LNG Carrier			
Nitrogen Oxides (as NO ₂)	98.6	1.6	13.0	113.3		106.2			
Reactive Organic Compounds (ROC) as CH ₄	5.8	0.1	0.8	6.7		14.8			
Carbon Monoxide (CO)	17.9	0.3	2.4	20.6		69.8			
Sulfur Dioxide (SO ₂)	0.04	0.001	0.005	0.0		0.0			
Particulates (as PM ₁₀)	5.9	0.1	0.8	6.8		1.3			
Carbon Dioxide (CO ₂)	3,951	66	521	4,538		13,786			

EMITTENT NAME	E)				
EWILLEN LINAME	Assist Tugs	Crew Boat	Supply Boat	Average		LNG Carrier
	g/BHP-hr	g/BHP-hr	g/BHP-hr	g/BHP-hr		g/BHP-hr
Nitrogen Oxides (as NO ₂)	14.00	14.00	14.00	14.00		2.44
Reactive Organic Compounds (ROC) as CH ₄	0.83	0.83	0.83	0.83		0.34
Carbon Monoxide (CO)	2.54	2.54	2.54	2.54		1.61
Sulfur Dioxide (SO ₂)	0.01	0.01	0.01	0.01		0.00
Particulates (as PM ₁₀)	0.84	0.84	0.84	0.84		0.03
Carbon Dioxide (CO ₂)	560.64	560.64	560.64	560.64		317.47

Vessel Notes:

Assist tugs (pair) conducting LNG carrier to FSRU berthing operations 120 times per year, time & load weighted engine operation Crew boat making weekly round trip to FSRU, time & load weighted engine operation

Supply boat making semi-weekly round trip to FSRU, time & load weighted engine operation

LNG carrier to FSRU berthing operations, 14 miles slow, 3 miles to FSRU with assist tugs, time & load weighted engine operation

Vessels Uncontrolled Summary

EMITTENT NAME	Tons Per Year (CA diesel fuel)								
EWITTENT NAME	Assist Tugs	Crew Boat	Supply Boat	Total		LNG Carrier			
Nitrogen Oxides (as NO ₂)	98.6	1.6	13.0	113.3		550.5			
Reactive Organic Compounds (ROC) as CH ₄	5.8	0.1	0.8	6.7		43.9			
Carbon Monoxide (CO)	17.9	0.3	2.4	20.6		161.9			
Sulfur Dioxide (SO ₂)	0.04	0.001	0.005	0.0		0.2			
Particulates (as PM ₁₀)	5.9	0.1	0.8	6.8		16.2			
Carbon Dioxide (CO ₂)	3,951	66	521	4,538		20,553			

EMITTENT NAME	Emission Rates (CA diesel fuel)							
EMITTENT NAME	Assist Tugs	Crew Boat	Supply Boat	Average		LNG Carrier		
	g/BHP-hr	g/BHP-hr	g/BHP-hr	g/BHP-hr		g/BHP-hr		
Nitrogen Oxides (as NO ₂)	14.00	14.00	14.00	14.00		12.68		
Reactive Organic Compounds (ROC) as CH ₄	0.83	0.83	0.83	0.83		1.01		
Carbon Monoxide (CO)	2.54	2.54	2.54	2.54		3.73		
Sulfur Dioxide (SO ₂)	0.01	0.01	0.01	0.01		0.00		
Particulates (as PM ₁₀)	0.84	0.84	0.84	0.84		0.37		
Carbon Dioxide (CO ₂)	560.64	560.64	560.64	560.64		473.32		

Vessel Notes:

Assist tugs (pair) conducting LNG carrier to FSRU berthing operations 120 times per year, time & load weighted engine operation Crew boat making weekly round trip to FSRU, time & load weighted engine operation

Supply boat making semi-weekly round trip to FSRU, time & load weighted engine operation

LNG carrier to FSRU berthing operations, 14 miles slow, 3 miles to FSRU with assist tugs, time & load weighted engine operation